	Moodsdale  ATURAL GAS  MBTUS  -  335,000	DOLLARS \$ - \$797,660.00		
CFS - 325,875.49	MBTUS -	\$ -	^	
325,875.49	-	\$ -		
	335,000	\$797,660.00	_	
	335,000	\$797,660.00	<b>^</b>	
(657,587.55)		·		To
	(676,000)	(1,696,800.00)	В	
543,965.95	559,197	\$1,412,472.32	C	
(113,621.60)	(116,803)	\$ (284,327.68)		
212,253.88	218,197	513,332.32		
212,253.88	218,197	513,332.32		
_		_	i	
	212,253.88 212,253.88	212,253.88 218,197 212,253.88 218,197	212,253.88       218,197       513,332.32         212,253.88       218,197       513,332.32	212,253.88       218,197       513,332.32         212,253.88       218,197       513,332.32

# CM SUMMARY WP1

NOTE: DO NOT USE RECEIPTS & CONSUMPTION FROM SUMMARY SHEET TO BOOK THE ESTIMATE JOURNAL. PLEASE USE THE CURRENT

# **Gas Charges**

#### **Estimate**

Accounting Period August 2019
Gas Activity August 2019

		Station	
		Woodsdale	
MCFS	MBTUS	Dollars	
4,863.81	5,000	\$11,500.00	Α
14,591.44	15,000	\$37,500.00	A
182,879.38	188,000	\$452,300.00	A
123,540.86	127,000	\$296,360.00	A
325,875.49	335,000	\$797,660.00	•
		\$0.00	В
	-	\$0.00	
325,875.49	335,000	\$797,660.00	
	4,863.81 14,591.44 182,879.38 123,540.86 325,875.49	4,863.81       5,000         14,591.44       15,000         182,879.38       188,000         123,540.86       127,000         325,875.49       335,000	MCFS         MBTUS         Woodsdale Dollars           4,863.81         5,000         \$11,500.00           14,591.44         15,000         \$37,500.00           182,879.38         188,000         \$452,300.00           123,540.86         127,000         \$296,360.00           325,875.49         335,000         \$797,660.00           \$0.00

**CM ESTIMATE** 

Δ

# **Gas Charges**

#### **Actual**

Accounting Period August 2019

Gas Activity July 2019

		Stat	tions
Counterparty	Invoice #	Woods	dale
	_	MBTUS	Dollars
Gas Purchases			
Sequent	3998802-1	207,000	\$533,600.00 A
NJR	951-072019	67,000	\$181,290.00 <b>B</b>
Eco-Energy	104335	170,000	\$421,750.00 <b>C</b>
Spotlight	221833	100,000	\$237,050.00 D
Tenaska	201907-0109	15,197	\$38,781.90 <b>E</b>
Total Gas Purchased		559,197	\$1,412,471.90
Transportation			
Texas Eastern	190708624		\$0.42 <b>F</b>
Total Transportation			\$0.42
<b>Total Station Charges</b>		559,197	\$1,412,472.32

NOTE: Actual Consumption to be booked on journal even if there are no receipts.

PM ACTUAL C

# **Gas Charges**

#### **Estimate**

Accounting Period July 2019
Gas Activity July 2019

				Station	
Counterparty	Invoice #			Woodsdale	
		MCFS	MBTUS	Dollars	
Gas Purchases					
Sequent		225,680.93	232,000	\$599,850.00	A
Tenaska		24,319.07	25,000	\$65,250.00	A
NJR Energy		71,984.44	74,000	\$200,400.00	A
Eco-Energy		238,326.85	245,000	\$594,250.00	A
Spotlight		97,276.26	100,000	\$237,050.00	A
Total Gas Purchased		657,587.55	676,000	\$1,696,800.00	
Transportation					
Texas Eastern				\$0.00	В
Total Transportation			-	\$0.00	
Total Station Charges		657,587.55	676,000	\$1,696,800.00	

**PM ESTIMATE** 

B

#### Dixon, Aaron

From: Hardy, Sherry L

**Sent:** Tuesday, September 3, 2019 8:27 AM

**To:** Burnside, Scott; De Leon, Eric; Dixon, Aaron; FAMonthendclose@duke-energy.com;

Haley, Cathy L; Kincaid, Kristie; Phillips, Brent; Russell, Sandy; Shafer, Greg; Swez, John;

Yu, Amy C

**Subject:** August Gas Estimates for DE Kentucky

OTE Energy Trading*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	DTE Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
	-	_	*****	*****	*****	
Sequent Energy Management*						
	Tatal	Total	Tatal	A	Total Due	
Bloom.	Total	Total	Total	Agency	Total Due	0
Plant	Burns	Volumes	Dollars	Fees	Sequent Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	5,000	\$11,500.00	\$0.00	\$11,500.00	DEK
Totals	0	5,000	\$11,500.00	\$0.00	\$11,500.00	DEK
Tenaska Marketing						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Tenaska Marketing	Operato
Woodsdale/DUKE ENERGY KENTUCKY	325,188	15,000	\$37,500.00	\$0.00	\$37,500.00	DEK
Totals	325,188	15,000	\$37,500.00	\$0.00	\$37,500.00	DEK
NJR Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	NJR Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
ExelonGenerationcCo*						
Excionaciiciationicou						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	<b>Exelon Generation</b>	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
	0		\$0.00		\$0.00	DEK

Range Resources-Appa *						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Range Resources	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Eco-Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Eco-Energy	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	188,000	\$452,300.00	\$0.00	\$452,300.00	DEK
Totals	0	188,000	\$452,300.00	\$0.00	\$452,300.00	DEK
Direct Energy Business Mrktg*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Direct EnrgBusMrktg	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
BP Energy Co*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	BP Energy Co	Operato
Woodsdale/DUKE ENERGY KENTUCKY	0	0	\$0.00	\$0.00	\$0.00	DEK
Totals	0	0	\$0.00	\$0.00	\$0.00	DEK
Spotlight Energy*						
	Total	Total	Total	Agency	Total Due	
Plant	Burns	Volumes	Dollars	Fees	Spotlight Energy	Operato
<b>Plant</b> Woodsdale/DUKE ENERGY KENTUCKY		<b>Volumes</b> 127,000	<b>Dollars</b> \$296,360.00	<b>Fees</b> \$0.00	Spotlight Energy \$296,360.00	<b>Operato</b> DEK

<sup>\*</sup>No spreadsheet supplied by the counterparty, so no Total Burns amount.

Duke Energy Corp.

RFP Number: 86746

Paying Company:	Duke	Energy Kentucky	y, Inc.	2000	R	FP Create Date:	08/12/2019
Pay From Account:							
Vendor Name:	Texas	Eastern Trans	smission, LP				
Vendor Code:				0 (m/d)	189		
Vendor Invoice Nun	nber:						
Street Address:							
	· ·				alite 2		
City:				State:		Zip:	
Vendor Tax ID Num	ber:	200					
PAYMENT DISTRIBUT	ION						
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource		
\$0.42	WDC0	S839		75082	<b>Type</b> 99810		
				ets.			
\$0.42 TOT	AL	<u> </u>					
Comments:				:= 3			
	· · · · · · · · · · · · · · · · · · ·					<del>2</del> 2	<u> </u>
Preparer:	Sherry H	ardy			Employee	No: T24883	
Telephone No:	(980) 373	3-8688			1	( <u>-</u>	923
Approved By:				· · · · · · · · · · · · · · · · · · ·		Date:	
	8.7			***		er ID:	
Approved By:	829					N-X	20 3
		· · · · · · · · · · · · · · · · · · ·	* * *	· ·	Approve		
Bank Name:	Bank of A	merica			₩ B	nber: 071000039	
Account Number:				- 40			
Due Date: M9300-9-RTRADING 08/09	08/20/20	19 Account	Name if Diff	ferent from V	endor Name:		

#325206



# INVOICE

INVOICE IDENTIFIER : 190708624

: 08624

: August 10, 2019

: 006944672

INVOICE GROUP NO

INVOICE DATE

BILLABLE PARTY

ACCOUNT NUMBER

TSP Name: Texas Eastern Transmission, LP TSP: 007932908

WIRE TRANSFER PAYMENT TO:

Texas Eastern Transmission, LP

BANK OF AMERICA

ACH ABA 071000039 ABA 026009593

ACCOUNT SWIFT CODE BOFAUS3N

NEW YORK, NY 10001

Billing Party Name: DUKE ENERGY KENTUCKY, INC.

ATTN:JIM ECKSTEIN 139 EAST FOURTH STREET

EA606

CINCINNATI, OH 45202

USA

DUE DATE: August 20, 2019

BILLING FOR SERVICES FOR THE MONTH ENDING July 31, 2019

CURRENT BILLING FOR TRANSPORTATION SERVICES PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES CURRENT BILLING FOR CASH OUT IMBALANCES PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES INTEREST ON PAST DUE BALANCE *	0.00 0.00 0.00 0.00 0.42
TOTAL CURRENT BILLING	0.42
PREVIOUS BALANCE DUE INTEREST AND CASH ADJUSTMENTS ** PAYMENT RECEIVED THROUGH July 31, 2019	152.57 0.00 152.57
UNPAID BALANCE (PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID) INVOICE TOTAL AMOUNT	0.00 \$0.42 V

<sup>\* 5.5%</sup> INTEREST, COMPOUNDED QUARTERLY, COMPUTED IN ACCORDANCE WITH SECTION 10.6 OF THE GENERAL TERMS AND CONDITIONS, FERC GAS TARIFF, SIXTH REVISED TARIFF VOLUME NO. 1

\*\* INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

Contact Name : WILLIAM FREELAND Contact Phone : 713-627-6064

Contact Fax

Contact Email : BILL.FREELAND@ENBRIDGE.COM

page. 2

SERVICE REQUESTER NAME: DUKE ENERGY KENTUCKY, INC.

INVOICE IDENTIFIER: 190708624

INVOICE GROUP NO: 08624

Texas Eastern Transmission, LP BILLING CHARGE DETAIL INVOICE DATE: 08/10/19

CTIVITY REC LOC - DEL ZONES LOC	RATE ID DESC	QUANT	TITY UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 07/19					
		MONTH: 07/19			
	INTEREST		0 0.05500	0.42	
		TOTAL		0.42	
Current Business INTEREST T	otal :		<del></del>	\$0.42	
INVOICE TOTAL			0	\$0.42	

#### INTEREST CALCULATIONS

July, 2019

Texas Eastern Transmission, LP

DUKE ENER KY

----AMOUNT SUBJECT TO INTEREST----

---- AMOUNT NOT SUBJECT TO INTEREST----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST		PRINCIPAL	INTEREST	TOTAL
07/01/2019	0	152.57	152.57	0.02		0	0	0
07/02/2019	0	152.57	152.57	0.02		0	0	0
07/03/2019	0	152.57	152.57	0.02		0	ő	0
07/04/2019	0	152.57	152.57	0.02		0	0	0
07/05/2019	0	152.57	152.57	0.02		0	ő	o
07/06/2019	0	152.57	152.57	0.02		0	0	0
07/07/2019	0	152.57	152.57	0.02		0	0	0
07/08/2019	0	152.57	152.57	0.02	. 0	0	Ö	0
07/09/2019	0	152.57	152.57	0.02	1,7	200	ő	0
07/10/2019	0	152.57	152.57	0.02	2 da	0	Ö	0
07/11/2019	0	152.57	152.57	0.02	* The on the state of the state	0	ő	0
07/12/2019	0	152.57	152.57	0.02	一种一种	a D	0	0
07/13/2019	0	152.57	152.57	0.02	1.21	1/1/	0	0
07/14/2019	0	0	0	0.00	1000	h/ 0	0	o o
07/15/2019	0	0	0	0.00	71 1 -60 15	0	0	ő
07/16/2019	0	0	0	0.00	the solo VII.	o o	ő	0
07/17/2019	0	0	0	0.00	11/1/11	0	0	Ö
07/18/2019	0	0	0	0.00	14000	0	0	Ö
07/19/2019	0	0	0	0.00	1 4	0	Ō	0
07/20/2019	0	0	0	0.00	CO A	0	0	0
07/21/2019	0	0	0	0.00	No.	0	0	0
07/22/2019	0	0	0	0.00		0	0	0
07/23/2019	0	0	0	0.00		0	0	0
07/24/2019	0	0	0	0.00		0	0	0
07/25/2019	0	0	0	0.00		0	0	0
07/26/2019	0	0	0	0.00		0	0	0
07/27/2019	0	0	0	0.00		0	0	Ö
07/28/2019	0	0	0	0.00		0	0	0
07/29/2019	0	0	0	0.00		0	ō	0
07/30/2019	0	0	0	0.00		0	0	0
07/31/2019	0	0	0	0.00		0	0	0
Total				\$0.26				

Duke Energy Corp.

RFP Number: 87020

Paying Company:	Duke	Energy Kentucky	y, Inc.			RFP Cr	eate Date:	08/20/2019
Pay From Accoun	t:							
Vendor Name:	SEQU	JENT ENERGY	Y					
Vendor Code:								
Vendor Invoice Nu	ımber:							
Street Address:								
City:				State:		Zi	p:	
Vendor Tax ID Nu	mber:							
PAYMENT DISTRIBU	JTION							
Amount	Oper. Unit	Resp. Cntr	Account	Bus. Unit	Resource			
\$533,600.00	WDC0	5839		75082	Type 99810			
\$555,000.00	VVDGO	3039		73002	33010			
				-				
\$533,600 00 To	DTAL							
Comments:								
Preparer:	Sherry I	Hardy			Emplo	yee No:	T24883	
Telephone No:	(980) 37	3-8688						
Approved By:	_					Date:		
					Appr	over ID:		
Approved By:	_					Date:		
					Appr	over ID:		
Bank Name:	JPMorga	an Chase Bank	N.A.		ABA N	lumber:	02100002	1
Account Number:								
Due Date:	08/26/20	019 Accour	nt Name if Dif	fferent from \	/endor Name:			
M9300-9-RTRADING O	3/05							

SELLER:

Sequent Energy Management, L.P.

1200 Smith Street

Suite 900

Houston, TX 77002-4374

Contact:

Ruben Garda 832.397,3867

Phone: Fax:

832.397.3711

BUYER:

Duke Energy Kentucky, Inc. 139 East Fourth St., EM025

Cincinnati, OH 45202 United States

AR Customer ID#: 20000397

Contact:

Sherry Hardy 402-758-6290

Phone: Fax: Remit To:

Sequent Energy Management, L.P.

JP Morgan Chase V

ABA #: 021000021 V

Acct #: 02

▲ Sequent Energy Management

Sales Invoice

Invoice #: Delivery Period: 3998802-1

Invoice Date:

Jul-2019 08/15/2019

Due Date:

08/26/2019

1975 - Commodity		07/08/19 07/09/19 07/10/19 07/11/19 07/12/19 07/15/19	cstalin cstalin cstalin cstalin cstalin cstalin	Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission	Duke Energy Kentuck 8 Duke Energy Kentuck 9 Duke Energy Kentuck 1 Duke Energy Kentuck 1 Duke Energy Kentuck 1 Duke Energy Kentuck 1	9 D 10 I 11 Z 12	2.5500 MMBTU 2.6800 MMBTU 2.7000 MMBTU 2.7000 MMBTU 2.6500 MMBTU 2.6800 MMBTU	15,000 MMBTU 25,000 MMBTU 22,000 MMBTU 25,000 MMBTU 15,000 MMBTU	38,250,00 67,000.00 59,400.00 67,500.00 39,750,00
HYS - Commodity HYS - Commodity HYS - Commodity HYS - Commodity HYS - Commodity		07/10/19 07/11/19 07/12/19 07/15/19	cstalin cstalin cstalin cstalin	Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission	Duke Energy Kentuck 1 Duke Energy Kentuck 1 Duke Energy Kentuck 1	0 10 1 11 2 12	2.7000 MMBTU 2.7000 MMBTU 2.6500 MMBTU	25,000 MMBTU 22,000 MMBTU 25,000 MMBTU 15,000 MMBTU	67,000.00 59,400.00 67,500.00 39,750.00
HYS - Commodity HYS - Commodity HYS - Commodity HYS - Commodity		07/11/19 07/12/19 07/15/19	cstalin cstalin	Texas Eastern Transmission Texas Eastern Transmission Texas Eastern Transmission	Duke Energy Kentuck 1 Duke Energy Kentuck 1	1 11 2 12	2.7000 MMBTU 2.6500 MMBTU	22,000 MMBTU 25,000 MMBTU 15,000 MMBTU	59,400.00 67,500.00 39,750.00
NS Commodity NS Commodity		07/12/19 07/15/19	cstallin cstallin	Texas Eastern Transmission Texas Eastern Transmission	Duke Energy Kentuck I	2 12	2.7000 MMBTU 2.6500 MMBTU	25,000 MMBTU 15,000 MMBTU	67,500.00 39,750.00
NS Commodity		07/15/19	cstallin	Texas Eastern Transmission				15,000 MMBTU	39,750,00
NS Commodity					Duke Energy Kentuck 1	5 15			2.7
7		00/20/19	cstallin				TINION LILITIES	5,000 MMBTU	13,400.00
fYS - Commodity			We made	Texas Eastern Transmission	Duke Energy Kentuck 2	20	2.4300 MMBTU	10,000 MMBTU	24,300.00
		07/29/19	estallin	Texas Eastern Transmission	Duke Energy Kentuck 2	29	2.5500 MMBTU	25,000 MMBTU	63,750.00
NS Commodity		07/28/19	cstallin	Texas Eastern Transmission	Duke Energy Kentuck 2	3 28	2.5000 MMBTU	15,000 MMBTU	37,500.00
NS Commodity		07/30/19	estallin	Texas Eastern Transmission	Duke Energy Kentuck 36	30	2.5300 MMBTU	25,000 MMBTU	63,250.00
tys Commodity		07/31/19	cstallin	Texas Eastern Transmission	Duke Energy Kentuck 3	31	2.3800 MMBTU	25,000 MMBTU	59,500.00
					Subtotal for Texa	s Eastern Tra	insmission:	207,000	533,600.00
						Gra	ind Total;	207,000	
iys	Commodity	Commodity	Commodity 07/31/19	Commodity 07/31/19 cstallin		Commodity 07/31/19 cstalin Texas Eastern Transmission Duke Energy Kentuck 3:  Subtotal for Texas	Commodity 07/31/19 estation Texas Eastern Transmission Duke Energy Kentuck 31 31  Subtotal for Texas Eastern Transmission Gradults   Gradults	Commodity 07/31/19 cstallin Texas Eastern Transmission Duke Energy Kentuck 31 31 2.3800 MMBTU  Subtotal for Texas Eastern Transmission:  Grand Total:	Commodity 07/31/19 cstallin Texas Eastern Transmission Duke Energy Kentuck 31 31 2.3800 MMBTU 25,000 MMBTU  Subtotal for Texas Eastern Transmission: 207,000

Duke Energy Corp.

RFP Number: 86545

Paying Company:	Duke	Energy Kentuck	y, Inc.			RFP Cr	eate Date:	08/09/2019
Pay From Accoun	t:							
Vendor Name:	TEN	ASKA MARKET	TING VENTUI	RES				
Vendor Code:		*				-		
Vendor Invoice No	ımber:							
Street Address:	1430	2 FNB Parkwa	У					
	-							
City:	Oma	ha		State:	NE	Zi	p: 68154	
Vendor Tax ID Nu	mber:							
PAYMENT DISTRIBL	UTION							
Amount	Oper. Unit	Resp. Cntr	Account	Bus, Unit	Resource Type			
\$38,781.90	WDC0	S839		75082	99810			
3055-0								
	*							
\$38,781.90 TO	DTAL							
Comments:		-						
Preparer:	Sherry	Hardy.			Final	oyee No:	T04800	
Telephone No:	-	73-8688		-	ciubi	oyee No.	124003	**
	(900) 3	3-0000						
Approved By:	-			100	_	Date:	-	_
					App	rover ID:		
Approved By:	-					Date:	-	
					App	rover ID:		
Bank Name:	US Ban	k,CinOH A			ABA	Number:	042000013	3
Account Number:								
Due Date: M9300-9-RTRADING 08	08/26/2	019 Accoun	t Name if Dif	ferent from \	/endor Name:			

# TENASKA MARKETING VENTURES

TO: DUKE ENERGY KENTUCKY, INC. (BULK POWER MARKETING)

Attention: Gas Settlements

Address: 550 South Tryon Street DEC43A

Charlotte, NC 28202

Phone: (980) 373-8688 Fax: (980) 373-8721

Email: DEI\_DEK\_GasStlments@duke-

energy.com

From: TENASKA MARKETING VENTURES

Attention: Bonnie J Muhsman Address: 14302 FNB Parkway

Omaha, NE 68154 Phone: (402) 758-6114 Fax: (402) 758-6253

Email: Invoices-TMV@tenaska.com

JUL/2019 INVOICE

Invoice Date: 08/08/2019

Due Date: 08/26/2019

Invoice No.: 201907-0109

Total Due: \$38,781.90 √

\*Invoice shown in \$US and DTH

Meter
Deal ID Contract Number Description Start Date Stop Date DTH \$/DTH Amount Due

#### **CURRENT SALE TRANSACTIONS**

Pipe: TETCO

2691046 CT-020472 73280 2694649 CT-020472 73280 DUKE ENERGY KENTUC 07/15/2019 07/15/2019 DUKE ENERGY KENTUC 07/31/2019 07/31/2019

19 197 119 15,000 \$2.7000 \$2.5500 \$531,90 \$38,250.00

TOTAL AMOUNT DUE SUS:

15,197

\$38,781.90

#### Payment Information per Contract Terms:

Interest shall accrue on unpaid balances at the prime rate listed in the Wall Street Journal, Plus 2%.

WIRE TRANSFER OR ACH U.S. BANK CINCINNATI, OH

ACCOUNT NAME - TENASKA MARKETING VENTURES

ABA ROUTING NO - 042000013 /

ACCOUNT NUMBER -

Tax ID: 47-0741451

If you do not agree with this invoice, let's reconcile now.

Thank You for Your Business

Duke Energy Corp.

RFP Number: 86547

Paying Company		Duke 1	Energy Kentucky	/+ Inc.			RFP Cre	eate Date:	08/09/2019
Pay From Accour	nt:							12	i
Vendor Name:		NJR	Energy Service	s Company					
Vendor Code:						*			
Vendor Invoice N	umber:								
Street Address:		1415	Wyckoff Road				3		
			25.00						A07
				332		7 2- A			
City:		Wall		-1885 E	State:	NJ	Zi	o: <u>07719</u>	
Vendor Tax ID Nu	ımber:	22-34	186298	32°Y					
PAYMENT DISTRIB	UTION								
Amount	Oper.	Linit	Resp. Cntr	Account	Bus. Unit	Resource			
	N N			Account		Туре			
\$181,290.00	WDO	30	\$839		75082	99810			
	7-8			10000					
	24								
	-	V 15				1000 70			
\$181,290.00 T	OTAL		1001						
Comments:	_								
		*2		<del></del>		*	***		
Preparer:	s	herry H	lardy			Empl	oyee No:	T24883	
Telephone No:	(9	980) 37	3-8688						
Approved By:	<u> </u>						Date:		=
						Арр			
Approved By:							Date:	***	
		***				—— Арр	rover ID:		
Bank Name:	Р	NC Bai	nk NA, Pittsbur	gh, PA				043000096	i
Account Number:	-				**				
Due Date:	0	8/23/20	)19 Accoun	t Name if Dif	ferent from V	——/endor Name:			
M9300-9-RTRADING 0	8/05						5	100	**



# 325007

1415 Wyckoff Road P. O. Box 1464 Wall, New Jersey 07719

Duke Energy Kentucky, Inc-Bulk Power Marketing

221 East Fourth Street, 5th Floor Cincinnati, OH 45202 Fax # (513) 287-2930

Invoice # : 951-072019 : 08/07/2019 Invoice Date Invoice Month : July 2019

Due Date : On or Before

**Amount Due NJR** 

Prepared by:

732-938-1135

Joanne McCracken

08/25/2019 8/23/19

ATTN: Sherry Hardy

	Volumes	Dollars		
Total Sales ‡	67,000	\$181,290.00	USD	
Total Purchase	0	\$0.00	USD	
Net :		\$181 290 00	/ usn	

Please Remit Via Wire Transfer

: PNC / Bank

Address : Pittsburgh, PA

Account

settlements@njresources.com ABA : 043000096

# Netting Statement Duke Energy Kentucky, Inc-Bulk Power Marketing 07/2019

Trade Date	Deal#	Pipeline	Location	From Date	To Date	Volu	me	Price	Amount
Sales									
Commodit	у	TETCO							
07/02/2019	1019980		M2-24	07/01/2019	07/01/2019	15,000	DTH	\$2.750000	\$41,250.00
07/03/2019	1020262		M2-24	07/02/2019	07/02/2019	5,000	DTH	\$2.750000	\$13,750.00
07/09/2019	1020758		M2-24	07/08/2019	07/08/2019	13,000	DTH	\$2.730000	\$35,490.00
07/11/2019	1021252		M2-24	07/10/2019	07/10/2019	10,000	DTH	\$2.780000	\$27,800.00
07/19/2019	1022991		M2-24	07/18/2019	07/18/2019	9,000	DTH	\$2.750000	\$24,750.00
07/29/2019	1024646		M2-24	07/28/2019	07/28/2019	15,000	DTH	\$2.550000	\$38,250.00
				ТЕТСО 1	Total:	67,000	DTH		\$181,290.00
				Sales 7	fotal:				\$181,290.00

Duke Energy Corp.

RFP Number: 87021

Paying Company:	1	Duke Energy Kentuc	ky, Inc.			RFP Cr	eate Date:	08/20/2019
Pay From Account	t:							
Vendor Name:	1	Eco-Energy Natura	al Gas, LLC					
Vendor Code:	_							
Vendor Invoice Nu	mber:							
Street Address:		6100 Tower Circle						
	3	Suite 500						
City:	-	Franklin		State:	Tennessee	Zi	p: 37067	
Vendor Tax ID Nur	nber: :	26-1705410						
PAYMENT DISTRIBL	ITION							
Amount	Oper. Ur	nit Resp. Cntr	Account	Bus. Unit	Resource			
			Account		Туре			
\$421,750.00	WDC0	S839		75082	99810			
			1					
			-					
\$421,750.00 TO	OTAL							
\$421,750.00	JIAL							
Comments:	_				,			
Preparer:	She	erry Hardy			Empl	oyee No:	T24883	
Telephone No:	(98	0) 373-8688						
Approved By:						Date:		
					Арр	rover ID:		
Approved By:								
	_				App	rover ID:		
Bank Name:	Bai	nk of America					111000012	2
Account Number:							-	
Due Date:	07/	/31/2019 Accou	Int Name if Di	ferent from \	Vendor Name:			
M9300-9-RTRADING 08			eved regress = 1811 = 1		contract to and a			

#### **Netting Statement**



Eco-Energy Natural Gas 6100 Tower Circle, Suite 500 Franklin, TN 37067

Accounts Receivable Phone: 615-928-6484

Email NatGasSettlements@eco-energy.com # 325600



**Duke Energy Kentucky** Attention: Sherry Hardy 526 S. Church Street Charlotte, NC 28202 **United States** 

104335 Invoice Number: 08/12/2019 Invoice Date: Due Date: 08/26/2019 Delivery Period: July 2019

Reference:

Net Amount: 446,250.00

#### Sales

#### **TEXAS EASTERN - DUKE ENERGY KENTUCKY**

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
895064	07/01/2019	07/02/2019		2.5000	2.5000	15,000	37,500.00 🗸
896075	07/10/2019	07/11/2019		2.6000	2.6000	15,000	39,000.00
896111	07/11/2019	07/12/2019		2.5500	2.5500	10,000	25,500.00 🗸
896522	07/13/2019	07/14/2019		2.5500	2.5500	15,000	38,250.00
896717	07/16/2019	07/17/2019		2.5000	2.5000	20,000	50,000.00
896832	07/17/2019	07/18/2019		2.5000	2.5000	25,000	62,500.00 V
896933	07/18/2019	07/19/2019		2.5000	2.5000	25,000	62,500.00
897107	07/18/2019	07/20/2019		2,4500	2.4500	20,000	49,000.00
897139	07/20/2019	07/21/2019		2.4500	2.4500	10,000	24,500.00
898310	07/30/2019	07/31/2019		2.3000	2.3000	25,000	57,500.00 V
				Point 1	Γotal	180,000	446,250.00
				Pipelir	ne Total	180,000	446,250.00
				Sales	Total	180,000	446,250.00

You owe Eco Energy...

# 4421,750.00° Please see attacha email.

#### Transaction Details

#### Sales

#### TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	Price Index	Price Diff	Price	Volume	Amount (US \$)
895064							
	07/01/2019	07/02/2019		2.5000	2.5000	15,000	37,500.00
				Trac	de Total	15,000	37,500.00
896075							
	07/10/2019	07/11/2019		2,6000	2.6000	15,000	39,000.00
				Trac	de Total	15,000	39,000.00
896111				0.000	0.000	12.22	52 427 22
	07/11/2019	07/12/2019		2.5500	2.5500	10,000	25,500.00
				Trac	de Total	10,000	25,500.00
896522	07/13/2019	07/14/2019		2.5500	2.5500	15,000	38,250.00
	311,13123.13				de Total	15,000	38,250.00
896717					20 1041	,	
	07/16/2019	07/17/2019		2,5000	2.5000	20,000	50,000.00
				Trac	de Total	20,000	50,000.00
896832							
	07/17/2019	07/18/2019		2.5000	2.5000	25,000	62,500.00
				Trac	de Total	25,000	62,500.00
896933							
	07/18/2019	07/19/2019		2.5000	2 5000	25,000	62,500.00
				Trac	de Total	25,000	62,500.00
897107	07/18/2019	07/19/2019		2.4500	2.4500	10,000	24,500.00
	07/19/2019	07/20/2019		2.4500	2.4500	10,000	24,500.00
					de Total	20,000	49,000.00
897139							
	07/20/2019	07/21/2019		2.4500	2.4500	10,000	24,500.00
				Tra	de Total	10,000	24,500.00
898310							
	07/30/2019	07/31/2019		2.3000	2,3000	25,000	57,500.00
				Tra	de Total	25,000	57,500.00
				Poi	nt Total	180,000	446,250.00

#### **Transaction Details**

Pipeline Total	180,000	446,250.00
You owe Eco Energy		446,250.00

#### **Netting Statement**



Eco-Energy Natural Gas 6100 Tower Circle, Suite 500 Franklin, TN 37067 Accounts Receivable Phone 615-928-6484

Email NatGasSettlements@eco-energy.com

Please Remit to.

Bank of America ACH: 111000012

Acct: Wire:

Duke Energy Kentucky Attention: Sherry Hardy 526 S. Church Street Charlotte, NC 28202 United States

 Invoice Number:
 104335A

 Invoice Date:
 08/20/2019

 Due Date:
 08/26/2019

 Delivery Period:
 July 2019

Reference

Net Amount: (24,500.00)

Sales

**TEXAS EASTERN - DUKE ENERGY KENTUCKY** 

Trade	Start Date	End Date	Price Index	Price Diff	Avg Price	Volume	Amount (US \$)
897107	07/18/2019	07/19/2019		2.4500	2.4500	(10,000)	(24,500.00)
				Point 1	<b>Fotal</b>	(10,000)	(24,500.00)
				Pipelir	ne Total	(10,000)	(24,500.00)
				Sales '	Total	(10,000)	(24,500.00)
				Eco Er	nergy owes you		(24,500.00)

#### Transaction Details

#### Sales

#### TEXAS EASTERN - DUKE ENERGY KENTUCKY

Trade	Start Date	End Date	Price Index	Price Diff	Price	Volume	Amount (US \$)
897107							
	07/18/2019	07/19/2019		2.4500	2.4500	(10,000)	(24,500.00)
				<u>T</u>	rade Total	(10,000)	-24,500.00
				P	Point Total	(10,000)	(24,500.00)
				P	Pipeline Total	(10,000)	(24,500.00)
				E	co Energy owes you.	0	(24,500.00)

#### Hardy, Sherry L

From: Shafer, Greg

Sent: Tuesday, August 20, 2019 9:56 AM

To: Hardy, Sherry L
Subject: July Eco Energy invoice

Please short pay the July 2019 DEK invoice from Eco Energy per the amount in CXL. The Eco trader entered a wrong volume for a DEK purchase on 7/19 (20,000 instead of 10,000). They have instructed us to short pay per the ICE IM exchange below.

Thanks

9:38:59 am Greg Shafer Hey gm, do you remember talking about a trade on 7/19 that had a double volume? It was for 2.45, invoice had 20k but trade was 10k. Just wondered if you guys sent a revised invoice? My accounting group just said that they haven't received one. Wasn't sure if they should just short pay it?

9:39:25 am khump00 yeah i take it never got changed on invoice

9:39:48 am khump00 you can short pay it

9:39:55 am Greg Shafer ok will do, thanks

Duke Energy Corp.

RFP Number: 86733

Paying Company:		Duke E	nergy Kentucky	y, Inc.			RFP Cr	eate Date:	08/09/2019
Pay From Accoun	it:						-	***************************************	
Vendor Name:		Spotlig	ght Energy, LL	.c	8	Potential Control of the Control of			
Vendor Code:				· · · · ·	Male				
Vendor Invoice Nu	ımber:			***************************************					
Street Address:		950 E	cho Lane			1697		-	
		Suite	125		8.589	*			
			67			5:			
City:		Houst	on		State:	TX	Zi	p: 77024	
Vendor Tax ID Nu	mber:		(MAX)						
		C							
PAYMENT DISTRIBI	12 E 72000 CA-520	780							
Amount	Oper, l	Jnit	Resp. Cntr	Account	Bus. Unit	Resource Type			
\$237,050.00	WDC	0	S839		75082	99810			
	V477								
					3.00				
			347						
	(5)								
			NS						
\$237,050.00 To	DTAL		X892						
Comments:		-		(A-27 A-2)	<del></del>				
Comments:	-	25.020		- <del> </del>		-			
Preparer:	SI	herry Ha	ardy			Emple	oyee No:	T24002	
Telephone No:	S	In the particular		<u> </u>			Jyee NO.	124003	PG.
Approved By:	(5	80) 373	-0000	W.			5-4		
Approved by.			<u>(4)</u>		***				
						App			
Approved By:	-								
			Q 220720 To ALLOW DAYS				rover ID:		
Bank Name:		ank of N	lew York Mello	on		ABA	Number:	021000018	<u> </u>
Account Number:		e materiales							
Due Date:	_	3/20/20	19 Accoun	t Name if Dif	ferent from \	endor Name:			
M9300-9-RTRADING 08	7U0								

# Physical Natural Gas Invoice

#325195

**SP®TLIGHT** 

Bill to:

Spotlight Energy, LLC

950 Echo Lane, Suite 125

Houston, TX 77024 spotlight-energy.com

Duke Energy Kentucky, LLC

Accounting

Telephone:

Fax:

Email: DEI\_DEK\_GasStlments@duke-energy.com

Group Email:

Invoice Id:

Vendor Code:

Counterparty Reference:

Delivery Month: Invoice Date:

Due Date:

221833

4921

Jul-2019

09-Aug-2019

26-Aug-2019 V

For Billing Inquiries Contact:

Attn:

**Amonie Gonzales** 

Telephone:

Fax:

Email:

AGonzales@spotlight-energy.com

Group Email:

Trade ID	Transaction Type	Trade Index	Trade Date	Side	Start/ EndDate	Pipeline	Physical Point	Quantity (MMBTU)	Price	Amount Owed(USD)
3221352 3221508 3223798 3223055 3224559 3224560 3224789	PhysicalFixed PhysicalFixed PhysicalFixed PhysicalFixed PhysicalFixed PhysicalFixed PhysicalFixed PhysicalFixed		07-09-2019 07-10-2019 07-16-2019 07-17-2019 07-29-2019 07-29-2019 07-30-2019	Sell Sell Sell Sell Sell Sell	09 - 09 10 - 10 16 - 16 17 - 17 29 - 29 29 - 29 30 - 30	TETCO	73280 - Duke Energy Kentucky Total Sell: Net Amount: Grand Total:	(10,000) (5,000) (20,000) (15,000) (15,000) (20,000) (15,000) (100,000) (100,000) (100,000)	\$2,4500 \$2,5500 \$2,3500 \$2,4500 \$2,3000 \$2,3300 \$2,3300	\$24,500,00 \$12,750,00 \$47,000,00 \$36,750,00 \$34,500,00 \$46,600,00 \$34,950,00 \$237,050,00 \$237,050,00 \$237,050,00 \$237,050,00

Please check this invoice carefully and promptly notify us of any discrepancies.

Remit by Wire Transfer:

Bank of New York Mellon SWFT - ABA 021000018 For Account: Spotlight Energy, LLC Acct Remit by ACH:

Bank of New York Mellon SWIFT - ABA 021000018 For Account: Spotlight Energy, LLC Accidental - IBAN Remit by Mail:

Spolight Energy LLC 08/09/2019 (Page 1 of 1)